

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2014**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,103	47,650	151,118	17,304	34,162	251,337	8,378
Alaskan .....	--	--	--	--	--	16,100	537
Lower 48 States .....	--	--	--	--	--	235,236	7,841
Imports (PAD District of Entry) .....	16,637	59,863	106,915	8,848	34,151	226,414	7,547
Commercial .....	16,637	59,863	106,915	8,848	34,151	226,414	7,547
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	683	8,639	-4,463	-4,859	--	--	--
Adjustments <sup>1</sup> .....	16,007	-13,993	9,496	-4,651	6,236	13,094	436
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,457	-5,354	8,511	-205	2,392	6,801	227
Commercial .....	--	--	11,125	--	--	9,415	314
SPR .....	--	--	-2,614	--	--	-2,614	-87
Refinery Inputs .....	32,194	104,466	250,331	16,847	72,157	475,995	15,867
Exports .....	778	3,047	4,224	--	--	8,049	268
<b>Ending Stocks</b>							
Total .....	12,445	93,332	903,728	21,172	55,790	1,086,467	--
Commercial .....	12,445	93,332	210,413	21,172	55,790	393,152	--
Refinery .....	9,866	12,357	46,652	2,507	24,669	96,051	--
Tank Farms and Pipelines .....	2,402	75,582	143,491	14,640	26,016	262,131	--
Cushing, Oklahoma .....	--	24,291	--	--	--	24,291	--
Lease .....	177	5,393	20,270	4,025	453	30,318	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,652	4,652	--
SPR .....	--	--	693,315	--	--	693,315	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	63.8	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	38.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	123	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	16,637	59,863	106,915	8,848	34,151	226,414	7,547
PAD District of Processing .....	21,027	56,248	107,882	6,957	34,300	226,414	7,547

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.